## **Premium Synthetic (PSY) Pool Quality Specifications**

Quality	Units	Min	Max	Typical*	Pool Typical Ex-Superior**	Referee Test Method	Test Frequency	Enbridge Response to Crude Not Meeting Quality
Density (15C)	kg/m <sup>3</sup>	>799	<876	830-876***	864	ASTM D4052	Frequency: AR <sup>2</sup>	Delayed shut-in <sup>6</sup>
Viscosity, at reference temp	cSt	2	<20			ASTM D7042	Frequency: QR <sup>4</sup>	Delayed shut-in <sup>6</sup>
Olefins, total <sup>1</sup>	mass%		<1			H NMR	Frequency: R <sup>7</sup>	Immediate shut-in <sup>5</sup>
Vapour Pressure (VPCR <sub>4:1</sub> @ 37.8 C)	kPa		85/95 <sup>8</sup>			ASTM D6377	Frequency: QR <sup>4</sup>	Immediate shut-in <sup>5</sup>
S&W	vol%		0.5			ASTM D4007	Frequency: AR2	Immediate shut-in <sup>5</sup>
Organic Chlorides in naphtha fraction 1	wppm		<1			ASTM D4929	Frequency: QR <sup>4</sup>	Immediate shut-in <sup>5</sup>
Component Typical	s							
Sulphur, total	wt%			<0.2	0.20	ASTM D4294	Frequency: AR <sup>2</sup>	Notification Process <sup>6</sup>
Naphtha (IBP-350F)	mass% recovered			8-24	14	ASTM D7169	Frequency: MR <sup>3</sup>	Notification Process <sup>6</sup>
Distillate (350-650F)	mass% recovered			52-70	46	ASTM D7169	Frequency: MR <sup>3</sup>	Notification Process <sup>6</sup>
Gas Oil (650-980F)	mass% recovered			20-30	38	ASTM D7169	Frequency: MR <sup>3</sup>	Notification Process <sup>6</sup>
Resid (+980F)	mass% recovered			<1		ASTM D7169	Frequency: MR <sup>3</sup>	Notification Process <sup>6</sup>
Deemed Butane	vol%			≤3	1.3	ASTM D7169		
Other Requirement	S							

<sup>\*</sup>The expected or anticipated crude quality of individual components, understanding the fact that there may be, on occasion, variability outside of the range of the typical.

## Notes

- 1. For these properties, blending should not occur.
- 2. AR: All Receipts of PSY component streams tested using weekly composite.
- 3. MR: Monthly Random testing of PSY component streams.
- 4. QR: Quarterly Random testing of PSY component streams. Upon violation perform probational testing at Enbridge discretion.
- 5. Immediate shut-in upon identifying violation. Request third party Certificate of Analysis prior to subsequent receipt.
- 6. Upon violation, notification to applicable party, increase monitoring. Consequence based on outcome of increased monitoring.
- 7. R: Annual Random testing.
- Max 85kPa from May 1<sup>st</sup> through October 31<sup>st</sup>
  Max 95kPa from November 1<sup>st</sup> through April 30<sup>th</sup>

<sup>\*\*</sup>The estimated crude quality of a pool is based on a limited number of random composite samples of batches ex-Superior, timeframe June 2022 – May 2023.

<sup>\*\*\*</sup>This specification was revised March 5th, 2014.