Light Sour Blend (LSB) Pool Quality Specifications

Quality Specifications for Component Streams to the Light Sour Blend (LSB) Pool							
Quality	Units	Min	Max	Pool Typical Ex-Superior*	Referee Test Method	Test Frequency	Enbridge Response to Crude Not Meeting Quality Specs
Existing Specifications							
Density (15C)	kg/m ³	>799	<876	847	ASTM D4052	Frequency: AR ²	Delayed shut-in ⁶
Viscosity, at reference temp	cSt	2	<20		ASTM D7042	Frequency: QR ⁴	Delayed shut-in ⁶
Olefins, total ¹	mass%		<1		HNMR	Frequency: R ⁷	Immediate shut-in ⁵
Vapour Pressure (VPCR _{4:1} @ 37.8 C)	kPa		85/95 ⁸		ASTM D6377	Frequency: MR ³	Immediate shut-in ⁵
S&W	vol%		0.5		ASTM D4007	Frequency: AR ²	Immediate shut-in ⁵
Organic Chlorides ¹	wppm		<1		ASTM D4929	Frequency: QR ⁴	Immediate shut-in ⁵
Component Typicals							
MCR	wt%		4	3.9	ASTM D4530	Frequency: MR ³	Reclassification Process ⁶
TAN ⁹	mgKOH/g		0.25	0.20	ASTM D664	Frequency: MR ³	Reclassification Process ⁶
Nickel	mg/L		11	11	ASTM D5708-05	Frequency: MR ³	Reclassification Process ⁶
Vanadium	mg/L		20	22	ASTM D5708-05	Frequency: MR ³	Reclassification Process ⁶
Naphtha (IBP-350F)	mass% recovered			25	ASTM D7169		
Distillate (350-650F)	mass% recovered			28	ASTM D7169		
Gas Oil (650-980F)	mass% recovered			26	ASTM D7169		
Resid (+980F)	mass% recovered			21	ASTM D7169		

^{*}The estimated crude quality of a pool is based on a limited number of random composite samples of batches ex-Superior, timeframe June 2022 – May 2023.

Notes

- 1. For these properties, blending should not occur.
- ${\it 2.} \qquad {\it AR: All Receipts of LSB component streams tested using weekly composite.}$
- ${\it 3.} \qquad {\it MR:} \ {\it Monthly} \ {\it Random} \ {\it testing} \ {\it of} \ {\it LSB} \ {\it component} \ {\it streams}.$
- 4. QR: Quarterly Random testing of LSB component streams. Upon violation perform probational testing at Enbridge discretion.
- 5. Immediate shut-in upon identifying violation. Request third party Certificate of Analysis prior to subsequent receipt.
- 6. Upon violation, notification to applicable party, increase monitoring. Consequence based on outcome of increased monitoring.
- 7. R: Annual Random testing.
- Max 85kPa from May 1st through October 31st
 Max 95kPa from November 1st through April 30th
- Heavy High TAN Crude: TAN > 1.1 mgKOH/g Heavy Crude: TAN ≤ 1.1. mgKOH/g